

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MININGSTATE ML 27795
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☒

Other

Single Zone ☒Multiple Zone ☐

2. Name of Operator

SUN INTERNATIONAL INC.

3. Address of Operator

1935 SOUTH MAIN ST., SALT LAKE CITY, UTAH #342

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface SW $\frac{1}{4}$, NE $\frac{1}{4}$, Section 16 T20S R21E SLBMAt proposed prod. zone (1980 FNL, ~~1980~~ 2030' FEL)

6. If Indian, Allottee or Tribe Name

SUN INTERNATIONAL INC.

7. Unit Agreement Name

SUN RESOURCES

8. Farm or Lease Name

STATE 6-16

9. Well No.

FIELD

SECTION 16
T20S R21E SLBM11. Sec., T., R., M., or Blk.
and Survey or Area

10. Field and Pool, or Wildcat

14. Distance in miles and direction from nearest town or post office*

(16) SIXTEEN MILES NORTHEAST OF THOMPSON, UTAH

12. County or Parrish 13. State

GRAND

UTAH

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

1980'

16. No. of acres in lease

640

17. No. of acres assigned
to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

1330'

19. Proposed depth

3300'

20. Rotary or cable tools

ROTARY

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start*

NOVEMBER 1, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
10-3/4"	8-5/8"	24#	150'	CIRC. TO SURFACE
7-7/8"	5 1/2"	15.5#	3300'	200 SX.

THIS IS A PROPOSED TEST OF THE MORRISON FORMATION

STANDARD BOP SYSTEM WILL BE UTILIZED FOR THIS AREA

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 1/6/81

BY: CB Feight

RECEIVED

DEC 20 1980

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Rachal Byt

Title ENGINEERING CONSULTANT

Date 12/20/80

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

SUN INTERNATIONAL INC.

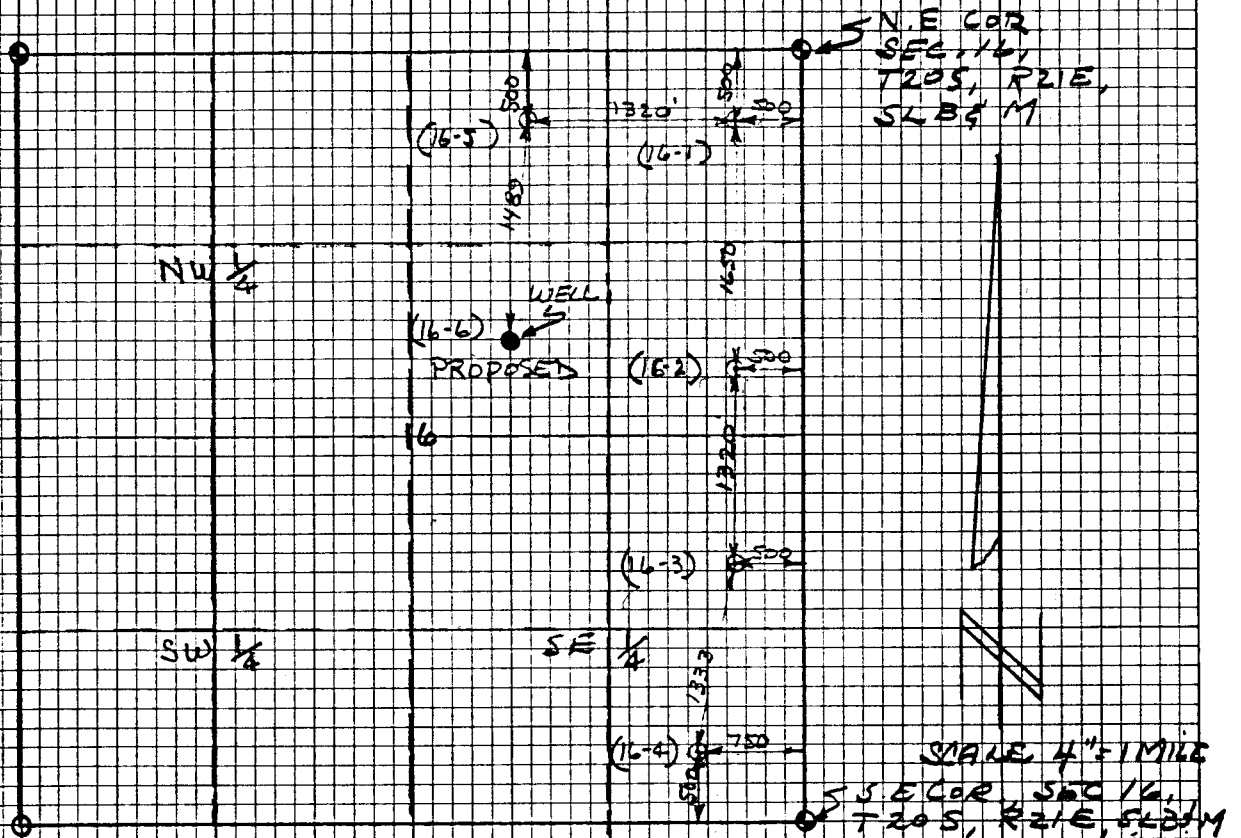
WELL NAME : SUN RESOURCES NO. 6

LOCATION : 1980 FEET FROM THE NORTH LINE

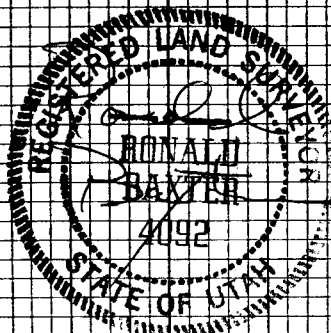
1980 FEET FROM THE EAST LINE

SITUATED IN : GRAND COUNTY, UTAH

SECTION 16, T20S, R21E, SALT LAKE BASE & MERIDIAN



I CERTIFY THAT THIS MAP IS AN ACCURATE REPRESENTATION OF A SURVEY SHOWING THE LOCATIONS OF SUN RESOURCES WELLS, PROPOSED AND EXISTING.



Ronald Baxter
REGISTERED LAND SURVEYOR
#4092

DEC. 20, 1980

**** FILE NOTATIONS ****

DATE: January 2, 1981

OPERATOR: Sun International Inc.

WELL NO: State 6-16

Location: Sec. 16 T. 20S R. 21E County: Grand

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-019-30765

CHECKED BY:

Petroleum Engineer: _____

Director: OK under order in case 102-16 B provided
no oil producing well within 400' or gas well within
1320 feet.

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 102-16B 9/26/79

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation ☒

Plotted on Map ☐

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

January 9, 1981

Sun International Inc.
1935 South Main Street, #342
Salt Lake City, Utah

Re: Well No. State 6-16
Sec. 16, T. 20S, R. 21E
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to o/g well is hereby granted in accordance with the Order issued in Cause No. 102-16B, dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (Aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30765.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

[Handwritten signature]
Cleon B. Feight
Director

/ko
cc: Donald Prince, State Land Board

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE McINTYRE

October 14, 1981

Sun International, Inc.
1935 South Main, Suite 446
Salt Lake City, Utah 84115

Re: See Attached Sheet

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

TERRI REID
CLERK TYPIST

Well No. Sun Resources State #4-16
Sec. 16, T. 20S, R. 21E
Grand County, Utah

Well No. Sun Resources State #5-16
Sec. 16, T. 20S, R. 21E
Grand County, Utah

Well No. State 6-16
Sec. 16, T. 20S, R. 21E
Grand County, Utah

Well No. State 16-1A
Sec. 16, T. 20S, R. 21E
Grand County, Utah

Well No. State 16-3
Sec. 16, T. 20S, R. 21E
Grand County, Utah



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 8, 1982

Sun International, Inc.
1935 South Main
Suite 846
Salt Lake City, Utah 84115

*Sandra
will send
WC*

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

**If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells, and action will be taken to terminate the application.

Well No. State 16-3
Sec. 16, T. 20S, R. 21E
Grand County, Utah

Well No. Sun Resources State #5-16
Sec. 16, T. 20S, R. 21E
Grand County, Utah

Well No. State #6-16
Sec. 16, T. 20S, R. 21E
Grand County, Utah

Well No. State 16-1A
Sec. 16, T. 20S, R. 21E
Grand County, Utah



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 5, 1982

Sun International, Inc.
1935 South Main, Ste. 342
Salt Lake City, Utah 84115

Re: Well No. State #16-3
Sec. 16, T. 20S, R. 21E.
Grand County, Utah

Well No. State #6-16
Sec. 16, T. 20S, R. 21E.
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells is due and has not been filed with this office as required by our rules and regulations.

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML 27795
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER PLUG & ABANDON		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --
2. NAME OF OPERATOR PETRO-FUNDING, INC.		7. UNIT AGREEMENT NAME --
3. ADDRESS OF OPERATOR 1935 SOUTH MAIN, SALT LAKE CITY, UTAH 84115		8. FARM OR LEASE NAME SUN INTERNATIONAL, INC.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW 1/4 NE 1/4 SECTION 16 1980' FNL 2030' FEL		9. WELL NO. 16-6
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT CISCO DOME
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABNA SECTION 16 T20S R21E SLBM
		12. COUNTY OR PARISH 13. STATE GRAND UTAH

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☒
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☒
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

DATE

6-15-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 16, 1983

Petro-Funding, Inc.
Sun International
1935 South Main Street
Salt Lake City, Utah 84115

Re: Well No. State # 6-16
Sec. 16, T. 20S, R. 21E.
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure

ROYALTY SETTLEMENT AND TRANSFER OF OWNERSHIP OIL, GAS, AND HYDRO-
CARBON LEASE ML 27795

The lessee under ML 27795, Sun International Inc., had drilled or had permitted its operators to drill and produce oil from wells on **Section 16, T20S, R21E, SLB&M.** Grand County. They had failed to file the required royalty reports or pay the required royalty on the oil they have produced. Our Royalty Auditor and auditors for the State Tax Commission had determined that Sun International, Inc. owed this office \$6,896.71 in back royalty and penalties. Several unsuccessful attempts have been made to collect this money and the staff was ready to recommend that the Board of State Lands cancel ML 27795 and commence legal action to collect the past due royalty.

On July 12, 1983, the attorney for Mac Well Service, Inc., C/O Linda Martin, Bookkeeper, P.O. Box 3003, Grand Junction, CO 81502, advised this office that as a result of legal action brought by Mac Well Service, Inc. the Seventh Judicial Court in and for Grand County had ordered the assets of Sun International Inc. in ML 27795 be sold at a sheriffs sale. This sale was held in Moab, Utah, on June 9, 1983, and ML 27795 was acquired by Mac Well Service, Inc.

Mac Well Service, Inc. has now paid the royalty and penalty due in the amount of \$6,896.71. They have also filed a copy of the Court Order relative to the sale of ML 27795 with a request that our records be noted to show the change of ownership of ML 27795.

I recommend that the royalty payment of \$6,896.71 be accepted to cover the royalty due and that our records be noted to show the change of ownership of ML 27795 to **Mac Well Service, Inc.**, C/O Linda Martin, Bookkeeper, P.O. Box 3003, Grand Junction, CO 81502.

Upon recommendation of Mr. Prince, the Director accepted the royalty settlement and noted the transfer of ownership of ML 27795.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 3, 1984

Mac Well Service, Inc.
C/O Linda Martin
P.O. Box 3003
Grand Junction CO 81502

RE: Well No. State #6-16
API #43-019-30765
Sec. 16, T. 20S, R. 21E.
Grand County, Utah

Dear Ms. Martin:

Enclosed is a copy of the only sundry notice ever received on the above referred to well. It is unclear as to whether this well was ever drilled.

We would appreciate notification on the enclosed OGC-1b of the current status of this well in order to bring our records up to date.

We would also appreciate a phone number for your company to more readily facilitate any problems which may arise.

Thank you for your cooperation on these matters.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CJ/cj

cc: Dianne R. Nielson, Director
Ronald J. Firth, Associate Director

enclosure

✓ CHARLES L. SILENCO
2684 Carol Place
Grand Junction, CO 81501
303-242-6766

April 11, 1984

Mr. Chuck Carpenter
Gary Energy Corp.
115 Inverness Drive East
Englewood, CO 80112

RE: ✓ Utah Lease #27795
Cisco Dome

RECEIVED

APR 16 1984

DIVISION OF OIL
GAS & MINING

Dear Mr. Carpenter:

We have been informed by our attorney, Rosemary Beless of Fabian & Clendenin in Salt Lake City, Utah, that the assignment of the above mentioned lease has been approved by the Division of State Lands, State of Utah.

The Division of State Lands, State of Utah has previously approved us as operators of the lease, and now we have completed purchasing the lease from Mac Well Service, Inc. and have had the assignment approved.

In November of 1983, we sent Operating Agreements and Division Orders out to the remaining working interest owners of the lease for their approval. We did not receive any response from these people, much less signed Division Orders. We will send new Operating Agreements and Division Orders out within the next two weeks in an attempt to obtain their signatures.

Since we last talked, we have been informed the two oil storage tanks on the lease property are not a part of the lease. These tanks were leased to Sun International back in 1981 by Good Morning Energy. There is approximately one and a half tanks of oil that we are not sure of who pumped the oil or when the oil was pumped. However, the purchase of the lease from Mac Well service included this oil as well as the Sheriff's Deed. Therefore, we would like to sell this oil to you, before the tanks are removed from the property by Good Morning Energy.

We fully understand that until you receive signed Division Orders from all the persons with working interest shares that their monies must be held in escrow. We also have some share of bills for these people that might request liens against the escrow amount.

Being new to this industry we need you direction for the setting up of the purchase of the oil in the two tanks.

Page 2

Please contact us at the address or phone number listed above.

Sincerely,

Anna Marie Boden For Charles and R. Faye Silengo

Charles L. Silengo

R. Faye Silengo

cc: State of Utah - Natural Resources
Division of Oil, Gas & Mining
State of Utah - Natural Resources
Division of Lands
Rosemary Beless - Fabian & Clendenin

April 19, 1984

Charles L. & Faye Silengo
2684 Carol Place
Grand Junction, CO 81501

Dear Mr. and Mrs. Silengo:

RE: Utah State Oil, Gas, and Hydrocarbon Lease ML 27795

The records of the Division of State Lands and the Division of Oil, Gas, & Mining indicate that there are several wells on Utah State Oil, Gas, and Hydrocarbon Lease ML 27795 in which the current well status is in question.

The State #3-16 well was approved by the Division of Oil, Gas, & Mining on August 7, 1980. This well was drilled and Temporarily Abandoned on November 19, 1981. No further correspondence regarding this well has been received. A recent inspection showed that the mud pits were still open, various debris was scattered about the location and the wellhead itself, which consisted of a small amount of protruding casing and a valve, was still in place.

The State #5-16 well was approved by the Division of Oil, Gas, & Mining on August 16, 1980. This well was drilled and Temporarily Abandoned on November 30, 1981. No further correspondence regarding this well has been received. A recent inspection shows that the mud pits were still open and the wellhead itself, which consisted of a small amount of protruding casing and a valve, was still in place.

The State #6-16 well was approved by the Division of Oil, Gas, & Mining on January 6, 1981. The reports which were submitted to the Division of Oil, Gas, & Mining are unclear as to whether or not this well was ever drilled or just abandoned. A recent inspection showed that a location site was cleared and mud pits built but no wellhead could be found.

This office would appreciate the opportunity of meeting with you or your representative and personnel of the Division of Oil, Gas, & Mining to discuss the status of these wells and your plans of development or abandonment and reclamation of these locations. Personnel of this office will be in the field

Charles L. & R. Faye Silengo
April 19, 1984
Page 2

during the days of May 8-11 and would find it worthwhile to meet with you at this time. If you find any of these days preferable to another, please let us know.

Your earliest reply would be appreciated.

Sincerely,

EDWARD W. BONNER
MINERAL RESOURCES SPECIALIST

EWB/eb

cc: Donald G. Prince
Assistant Director
Division of State Lands and Forestry

: Ronald Firth
Petroleum Engineer
Division of Oil, Gas, & Mining



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 11, 1984

Charles L. Silengo
2684 Carol Place
Grand Junction, Colorado 81501

RE: Well No. State 6-16
1980' FNL, 2030' FEL SW/NE
API #43-019-30765
Sec. 16, T. 20S, R. 21E.
Grand County, Utah

Dear Mr. Silengo:

Mr. William Moore, one of our Division Inspectors, visited the above referred to well on April 30, 1984. I have enclosed a copy of his report on this location indicating the action necessary to bring this well into compliance with the General Rules and Regulations and Rules and Practice and Procedure.

Enclosed are the necessary forms to fill these requirements and also a copy of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure.

Your prompt attention to these matters will be greatly appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CLJ/cj

Enclosures: 3.

cc: Dianne R. Nielson, DOGM
Ronald J. Firth, DOGM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Charles L. and/or R. Faye Silengo 3. ADDRESS OF OPERATOR 2684 Carol Place - Grand Junction, CO 81501 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec16 T20S R21E		5. LEASE DESIGNATION AND SERIAL NO. #ML27795 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME N/A 9. WELL NO. #16-6 10. FIELD AND POOL, OR WILDCAT Cisco Dome 11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec16 T20S R21E 12. COUNTY OR PARISH Grand 13. STATE Utah
14. PERMIT NO.	15. ELEVATIONS (Show whether OP, ST, GR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>		WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>		FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>		SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>		(Other) <input type="checkbox"/>		
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)					

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was abandoned and left in a drilling stage by Sun International, the previous leasee of the above mentioned lease. The applicable Statute of Limitations (old Utah Code Ann. #40-6-10(d) or new Utah Code Ann. #40-6-12(4)) began to run at the time the well was abandoned and the period of limitation for the Divisions enforcement of its reclamation regulations has now expired.

Because of our agreement with a neighboring rancher we intend to clean up the surface and fill in the pits. We will also make sure there is an appropriate marker posted.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles L. Silengo

TITLE _____

DATE 5/28/84

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 2, 1985

Charles L. Silengo
2684 Carol Place
Grand Junction, Colorado 81501

Gentlemen:

Re: Well No. State 6-16 - Sec. 16, T. 20S., R. 21E.,
Grand County, Utah - API #43-019-30765

The above referenced well has been under an operation suspended status for six months or longer. Please inform this office of the current status of this well location or what operations are currently being performed on this well.

Enclosed is Form OGC-1b, "Sundry Notices and Reports on Wells", that you may use to inform our office regarding this matter.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/56

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. #ML27795
2. NAME OF OPERATOR Charles L. and/or R. Faye Silengo		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 2684 Carol Place - Grand Junction, CO 81506		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec16 T20S R21E		8. FARM OR LEASE NAME N/A
14. PERMIT NO.		9. WELL NO. #6-16
15. ELEVATIONS (Show whether OF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Cisco Dome
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec16 T20S R21E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

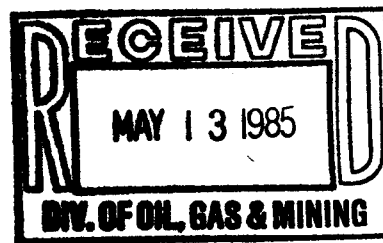
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well status</u>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well was abandoned and left in a drilling stage by Sun International, the previous leasee of the above mentioned lease. The applicable Statute of Limitations (old Utah Code Ann. #40-6-10(d) or the New Utah Code Ann. #40-6-12(4)) began to run at the time the well was abandoned and the period of limitation for the Divisions enforcement of its reclamation regulations has now expired.

Because of our agreement with a neighboring rancher we have cleaned up the surface and we have put up the appropriate markers. By the end of May 1985 we will have the pits filled in.



18. I hereby certify that the foregoing is true and correct

SIGNED

Jana Marie Boden

TITLE

Record Keeper

DATE

5-6-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Well Name	First Discussed (done) <input checked="" type="checkbox"/>	
State 16-6 43-013-31145	10-5-88 <input type="checkbox"/>	Sent letter to Ed Bonner 10-21-88. Talked to Ed 11-16-88. Said he's working w/CKM Resources to resolve. No further info.
Gerald Young Ranch 1 43-043-30049	10-5-88 <input type="checkbox"/>	Letter signed by DRN was sent - returned to sender in Dec. Naylor has agreed to sign check when we give him written release of obligation.
Needles Anti-cline State 1-B 43-027-30011	10-5-88 <input type="checkbox"/>	Sent letter to Ed Bonner 10-21-88. Talked to Ed 11-16-88. Said he's checking w/St. Lds. attorney to see if CD can be used to reclaim location. No further info.
Bitter Creek 63-2 43-047-11477	10-5-88 <input type="checkbox"/>	Sent letter to Ed Bonner 10-21-88. Talked to Ed 11-16-88. Said he hasn't looked into this well yet but didn't think they could do anything with it. No further info.
Harrison Fed 31-1 43-019-30339	10-5-88 <input checked="" type="checkbox"/>	Well was reported plugged. No committee action required.
Anschutz Ranch East 6-30U 43-043-30177	11-22-88 <input type="checkbox"/>	At meeting, AWS said we might be getting a WCR. JLT was planning to send inspector to check it. RJF said if Anschutz doesn't have any wells we ought to call them and release bond if desired. AWS to handle
Stephen Szot 1 43-005-30009	11-22-88 <input type="checkbox"/>	JLT handling. Well tied up in court. We can do little until resolved. JLT to send copy of his correspondence covering situation to well file.
Stephen Szot 2 43-005-30010	11-22-88 <input type="checkbox"/>	JLT handling. Well tied up in court. We can do little until resolved. JLT to send copy of his correspondence covering situation to well file.
Nordeen 1-A 43-037-30128	11-22-88 <input type="checkbox"/>	Committee decided on 11-22-88 that well's computer status should be changed from OPS to SOW so well would show up on San Juan Mineral's TAD. Done 11-25-88.
Natural Buttes 82N4 43-047-31236	11-22-88 <input type="checkbox"/>	According to report sent in, well may be PxA'd. JRB will check it out and report back at next meeting.
	<input type="checkbox"/>	

WELL REVIEW COMMITTEE

PLACE ATTACHED DOCUMENT IN WELL FILE

	SEC	TWP	RNG	COUNTY	OPERATOR
STATE 16-6	16	09S	17E	DUCHESNE	CKM RESOURCES
GERALD YOUNG RANCH 1	30	01S	06E	SUMMIT	COMBINED OIL & GAS
NEEDLES ANTICLINE STATE 1B	16	24S	19W	MILLARD	NEEDLES EXPLORATION
BITTER CREEK 63-2	2	10S	21E	UINTAH	DEKALB AGRICULTURE
HARRISON FEDERAL 31-1	31	20S	24E	GRAND	THOMAS HARRISON
ANSCHUTZ RANCH EAST 6-30U	30	04N	08E	SUMMIT	ANSCHUTZ CORP
STEPHEN SZOT 1	19	14N	01E	CACHE	DELTA PETROLEUM CORP
STEPHEN SZOT 2	19	14N	01E	CACHE	DELTA PETROLEUM CORP
NORDEEN 1-A	6	42S	19E	SAN JUAN	SAN JUAN MINERALS
NATURAL BUTTES UNIT 82N4	26	09S	21E	UINTAH	COASTAL OIL & GAS
DONALD B GREEN 1	9	11N	06E	BOX ELDER	WEM PETROLEUM
LAMAR BOWEN 1	2	12N	02W	BOX ELDER	ZEPCO INC
GOLDEN RIGBY 1	15	13N	02W	BOX ELDER	ZEPCO INC
STATE 16-3	16	20S	21E	GRAND	CHARLES SILENGO
STATE 5-16	16	20S	21E	GRAND	CHARLES SILENGO
STATE 6-16	16	20S	21E	GRAND	CHARLES SILENGO

WELL REVIEW COMMITTEE - Notes
Meeting held 1-27-89

Reviewed progress on wells listed on attached "Well Review Committee Progress" list.

- * Gerald Young Ranch 1 (API 43-043-30049)
JRB preparing release of obligation form for Mr. Naylor to have in return for his signature on the check.
- * Anschutz Ranch East 6-30U (API 43-043-30177)
There appears to be a large mix up on well names. Anschutz claims that Amoco took over this well; Amoco claims that Anschutz plugged the well. JLT going to Amoco Evanston office January 30, to see if he can straighten out the well numbering problems.
- * Stephen Szot 1 (API 43-005-30009)
- * Stephen Szot 2 (API 43-005-30010)
Discussed need for the Division to be better informed by our attorneys of what is going on with this court case. No action decided upon by committee.
- * Natural Buttes 82N4 (API 43-047-31236)
JLT will send inspector out to see if plugged.

Discussed new wells:

- * Donald B. Green 1 (API 43-003-30018)
JRB expressed his opinion that the well is still under DOGM jurisdiction and that we ought to proceed with actions to cash the \$5000 money market certificate. Committee decided that (1) AWS will check to see if there is a valid water permit for the well, (2) AWS will call Reese Anderson to see what his plans are for the well, (3) and then if there is no water permit and Mr. Anderson has no plans to use the well as a water well, the DOGM should move forward to try and cash the \$5000 certificate.
- * Lamar Bowen 1 (API 43-003-30005)
- * Golden Rigby 1 (API 43-003-30006)
Zepco was self bonded but now out of business. These wells appear to be water wells from our inspector's photographs. Committee decided that (1) AWS will check to see if there are valid water permits for the wells, and (2) SLS will check corporate records to see if any Zepco people are around. If the wells are not water wells, we'll see if we can hold any Zepco people we might find responsible for plugging the wells.
- * State 16-3 (API 43-019-30675)
State 5-16 (API 43-019-30722)
State 6-16 (API 43-019-30765)
According to AWS, these state leases will be up for sale in March. RJF said we need to make sure State Lands is aware that there are wells on these leases. JLT was given the assignment to make a list of all the wells (Silengo and others) which are located on the leases for sale. He will give the list to DTS, who will then write a letter to Ed Bonner of State Lands.

Also discussed:

- * DTS asked what wells the committee wants to review in the future. Decided that highest priority should be on fee and state wells. The oil and gas administrative section will continue to make calls to check on old federal wells for which completion reports have never been received. The committee will begin reviewing fee and state wells currently designated as "unknown operator" or "orphan well".
- * It was decided that DTS should build a dBase file for the wells reviewed by the Well Review Committee.

DTS (2-1-89)

cc: R.J. Firth
J.R. Baza
S.L. Schneider
G.L. Hunt
A.W. Sollis
J.L. Thompson
Well Files



Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

Well File

March 10, 1989

Mr. Ed Bonner
Division of State Lands and Forestry
355 West North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1250

Dear Mr. Bonner:

Re: Wells Located on Former State Lease ML 27795

It recently came to our attention that lands involving former state lease ML-27795 will be available for leasing at the end of March. We felt responsible to advise you of the existence of several oil and gas wells on the former lease and of their conditions as of our latest inspections.

Well Name
API Number
Location
Operator

Findings of Latest Inspection

State 6-16
43-019-30765
16-20S-21E
Charles L. Silengo

Surface casing blocked with debris to surface; three pits - all fenced and dry; weeds all over location.
(5-6-87)

Sun Resources State 16-5
43-019-30722
16-20S-21E
Unknown

Surface casing open to depth; reserve pit fenced and dry; weeds around location; one joint casing on location.
(5-6-87)

State 16-3
43-019-30675
16-20S-21E
Charles L. Silengo

Well shut in; no flow lines attached; location still has hole and stockpiled dirt near wellhead.
(1-17-89)

State 2-16
43-019-30590
16-20S-21E
Charles L. Silengo

Well shut in; reserve pit mostly filled; some weeds around location; two joints tubing and four joints casing stacked on location.
(5-6-87)



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

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Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

Well File

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355 West North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1250

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Well Name
API Number
Location
Operator

State 6-16
43-019-30765
16-20S-21E
Charles L. Silengo

Findings of Latest Inspection

Surface casing blocked with debris to surface; three pits - all fenced and dry; weeds all over location.
(5-6-87)

Surface casing open to depth; reserve pit fenced and dry; weeds around location; one joint casing on location.
(5-6-87)

Well shut in; no flow lines attached; location still has hole and stockpiled dirt near wellhead.
(1-17-89)

Well shut in; reserve pit mostly filled; some weeds around location; two joints tubing and four joints casing stacked on location.
(5-6-87)

Need to look into
Sun.
may be
others?
risk

urces State 16-5

3722

1E

1

3

3675

1E

.. Silengo

State 2-16
43-019-30590
16-20S-21E
Charles L. Silengo

Page 2
Mr. Ed Boner
March 10, 1989

Well Name
API Number
Location
Operator

State 1-16
43-019-30546
16-20S-21E
Charles L. Silengo

Findings of Latest Inspection

Well shut in; pit fenced and dry; weeds
around location; several sucker rods,
one joint of tubing, and one joint of
casing stacked on location.
(5-6-87)

If we can be of further assistance to you, please let me know.

Sincerely,

Don T. Staley
Administrative Supervisor

tc
cc: D. R. Nielson
R. J. Firth
Well files
WE11/21-22

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-44324
1. TYPE OF WELL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR:		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: , , , Ext		8. WELL NAME and NUMBER: STATE 6-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 2030 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 16 Township: 20.0S Range: 21.0E Meridian: S		9. API NUMBER: 43019307650000
9. FIELD and POOL or WILDCAT: GREATER CISCO		COUNTY: GRAND
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/25/2012	<input type="checkbox"/> SPUD REPORT Date of Spud:	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. 4/23/12 - Clear around wellhead. Previously P&A'd, cement at surface. Weld DHM. 4/25/12 - Clean up fencing and stakes, backfill pit and cover DHM. Done.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 27, 2013		
NAME (PLEASE PRINT) Dustin Doucet	PHONE NUMBER 801 538-5281	TITLE Engineer
SIGNATURE N/A	DATE 11/27/2013	